

Table S29. Summary statistics for natural gas - Nebraska, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	73	54	51	51	48
Gas Wells	299	246	109	140	149
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,317	1,027	353	399	477
From Oil Wells	11	5	63	78	54
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,328	1,032	417	477	531
Repressuring	0	0	0	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	NA	NA	NA
Marketed Production	1,328	1,032	417	477	531
NGPL Production	0	0	0	0	0
Total Dry Production	1,328	1,032	417	477	531
Supply (million cubic feet)					
Dry Production	1,328	1,032	417	477	531
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,457,056	2,169,826	2,055,264	2,057,454	2,074,184
Withdrawals from Storage					
Underground Storage	8,247	10,018	9,720	7,272	7,886
LNG Storage	141	128	683	377	230
Supplemental Gas Supplies	4	2	376	29	68
Balancing Item	26,877	13,935	-739	R-12,176	8,175
Total Supply	2,493,652	2,194,940	2,065,721	R2,053,434	2,091,073

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	158,757	173,376	172,837	R161,189	163,909
Deliveries at U.S. Borders		······································	-		
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,328,545	2,011,580	1,882,404	1,883,576	1,919,938
Additions to Storage					
Underground Storage	6,349	9,578	9,998	8,058	7,101
LNG Storage	1	407	481	611	125
Total Disposition	2,493,652	2,194,940	2,065,721	R 2,053,434	2,091,073
Consumption (million cubic feet)					
Lease Fuel	194	€194	€64	RE90	€100
Pipeline and Distribution Usea	7,602	6,949	7,102	7,059	6,352
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	31,286	41,229	42,147	34,663	33,050
Commercial	26,503	32,214	32,407	29,464	26,971
Industrial	85,439	88,140	86,878	85,604	91,021
Vehicle Fuel	37	47	50	R 54	58
Electric Power	7,696	4,604	4,189	R4,255	6,358
Total Delivered to Consumers	150,961	166,233	165,672	R 154,040	157,458
Total Consumption	158,757	173,376	172,837	₹161,189	163,909
Delivered for the Account of Others					
(million cubic feet)					
Residential	4,440	5,136	5,138	4,216	4,135
Commercial	11,723	13,748	14,128	12,939	11,184
Industrial	79,591	81,294	80,482	79,556	85,335
Number of Consumers					
Residential	515,338	527,397	522,408	525,165	535,245
Commercial	56,608	58,005	57,191	57,521	58,226
Industrial	8,160	8,495	8,791	8,868	8,847
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	468	555	567	512	463
Industrial	10,471	10,375	9,883	9,653	10,288
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.31	4.61	5.58	4.32	3.75
Delivered to Consumers					
Residential	8.68	8.39	8.77	8.86	8.01
Commercial	6.19	6.49	7.27	6.40	5.45
Industrial	4.34	4.72	5.69	4.56	4.04
Electric Power	3.93	4.96	5.84	3.97	3.31

⁻⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.